Final Modification Report No.24

Updates to the Renomination Rules

Premier Transmission Limited (PTL) has prepared this report in accordance with section 8 of its Transportation Code Modification Rules.

A Description of the nature and purpose of this modification

PTL is in the process of formalising its operational arrangements with BGE (UK) in relation to Moffat, in particular in relation to the PTL Daily Profile, which it submits to BGE (UK) for the delivery of NI Shippers’ gas at Moffat. This will be achieved through a Local Operating Procedure (LOP) under the existing Transportation Agreement. The formalising of these arrangements is necessary as after the winter of 2010 it was identified there was increasing ‘tightness’ in the South West of Scotland onshore pipeline. The LOP is in the final stages of agreement between BGE (UK) and PTL and once agreed will be submitted to Ofgem for approval.

Consequently, PTL has concluded that it would be beneficial to its Shippers if the existing renomination rules within its Network Code were updated to better reflect its forthcoming obligations in relation to the PTL Daily Profile.

PTL is proposing:

i) to remove the current limits on the percentage change in End of Day Quantity (EODQ) for Shipper’s Renominations;

(ii) to make the Effective Time four hours for all Shipper’s Renominations;

(iii) new rules for the amendment of Shipper’s Renominations if the aggregate quantity of Shipper Renominations means that PTL will otherwise breach its upstream obligations to BGE(UK).

Third Party Representations

PTL received three written responses to the Initial Modification Report from AES Ballylumford Power Ltd and AES Kilroot Ltd (AES), Power NI Energy (PPB) and the System Operator for Northern Ireland Limited (SONI). The consultation comments are summarised below along with PTL’s responses, which are provided in italics.

Divergence between the Gas and Electricity networks and markets

All three respondents commented on the apparent divergence between the gas and electricity networks and markets. The key concern was that whilst gas rules appeared to be more restrictive, there is a requirement for more flexibility in generation within the electricity market. AES expressed the need for the Utility Regulator’s gas and electricity departments to engage in further dialogue regarding the issue.
PTL acknowledges concerns raised. It should be noted that there are transportation arrangements within the PTL network code and the Transportation Agreement, which contain rules regarding ramp rates, step changes and maximum hourly quantities. Historically these rules have not been rigorously applied due to the demand in the system. However, following the experiences of winter 2010 where peak demand limited flexibility on the gas system BGE (UK) decided to implement the current rules upstream hence leading to repercussions downstream. PTL through this code modification are trying to replace the restrictive rules with more flexible nomination rules into the PTL Network Code whilst also adhering to upstream requirements. PTL believe that the introduction of this code modification will be of more benefit to Shippers than enforcing the current rules.

With regard to further dialogue, PTL would welcome this and be willing to participate in further discussion within the energy industry on this and related subjects.

Risk and investment

Both PPB and SONI raised concerns that the more rigid application of the rules along with the perceived divergence between the two markets posed an increased risk of operating within the electricity market. This increased risk had the potential to discourage future investment in Northern Ireland.

As noted above the existing rules are more restrictive than the proposed changes in the code modification. These rules are designed to reflect the capabilities of the network and adjacent networks thus protecting the safe and efficient supply of natural gas, which is PTL’s primary objective. We envisage that this is a priority for any investor. PTL believe that the introduction of these changes will reduce risks for power generators compared to those associated with the current rules.

Transportation arrangements to reflect generating requirements

PPB noted that it is imperative that constraints in the existing Network Code and other relevant documents, such as the Transportation Agreement are urgently addressed so investors in gas-fired generation have confidence that the gas network and related codes reflect the gas requirements of operating these types of units.

The gas rules within the Network Code and the Transportation Agreement reflect the capabilities of the networks and are in place to ensure safe and efficient transportation of natural gas. As a result, it is important for end users to reflect these rules within their operations and commercial activities. It would not be appropriate for gas system operators to design and operate their gas network based on the commercial requirements of a particular category of end user. Significant investment into the network would be required if system operators were to model their systems on the desired flexibility of the power generators. Such flexibility could be accommodated in the medium to long term however, such costs would need to be fully consulted on and approved by the Utility Regulator.
Renomination Effective Time

All of the respondents expressed concerns over the move away from a 3.5 hour effective renomination time to a 4 hour effective renomination time. Within the electricity market, generators are being increasingly required to meet faster reaction times with regard to dispatch. The common view is that the 4 hour delay may be a considerable impediment to the operation of a secure electricity system.

*PTL understand the power generators concerns especially with the electricity market’s emphasis on flexibility. The move to 4 hours is necessary is due to the scheduling of nominations between PTL and BGE (UK) under the Transportation Agreement, and between BGE (UK) and National Grid Gas under the Connected Systems Agreement at Moffat. We believe that altering the current code renomination rules, notably the removal of the 6 hour renomination effective time for renominations between 25% and 50% and the removal of the 12 hour renomination effective time for renominations above 50% will beneficial to both Shippers and PTL.*

PTL acknowledges that gas entering the system does not always equal gas exiting the system within day. The swing in linepack can be accommodated to a certain degree and historically renomination behaviour has not caused a problem. PTL in conjunction with the power generators are carrying out analysis on the impact of the 4 hour renomination effective time. When complete, PTL will share the results with the relevant parties.

Aggregation of Renominations

SONI welcomed the proposal for aggregate renominations to be taken into account rather than applying the rules to individual Shipper’s renominations.

*PTL agrees that by applying aggregate renomination rules as opposed to individual renomination rules, Shippers can avail of greater flexibility on the network.*

Renomination Approval

Given that the renominations will be aggregated, AES and PPB raised concerns over the potential for renominations to be rejected if the aggregate renomination exceeds 25%. This could result in purchased gas being sold back to the market at a potential loss. The particular concern is that the approval of their renomination is dependent on both the aggregate EODQ and the renomination behaviour of other Shippers. Both Shippers noted that they do not have visibility of other Shipper’s renominations. AES also suggested that PTL could publish the NI EODQ.

*Whilst there are limitations on the proposed rules (as there are with all transportation arrangements), we believe that they are more flexible than the current rules and reduce the risk of renominations being rejected. As outlined in the Initial Modification Report, analysis suggests that the majority of any renominations curtailed in a particular hour could be accommodated by PTL if resubmitted in the following hour. PTL can facilitate*
the publication of the aggregate within day EODQ which would provide more guidance to Shippers. During the industry workshop, it was suggested that communication between the power generators regarding renominations could further reduce the risk.

**Formula**

PPB highlighted that the formula in 2.10A.4 required amendment so that the delta renomination quantity should not be negative.

*PTL has reviewed the formula and has made amendments to the legal text and formula as outlined in the proposed drafting below. The highlighted changes have been made in accordance with section 7.1 of the Transportation Code Modification Rules. It is PTL’s opinion that they do not change the aim of the proposed modification.*

**Priority based on Exit Point Tolerance**

Both AES and PPB have suggested that because electricity generators will be submitting the largest nominations and renominations that if the aggregate renomination exceeds 25% and Shippers renominations are reduced then those Shippers with the highest exit point tolerances should be prioritised for amendment.

*PTL is required to act in a non-discriminatory manner towards all Shippers therefore could not facilitate this.*

**Netting mechanism**

All three respondents have suggested that a netting mechanism should be employed in the event of a power generation trip, especially in the early hours of the morning.

*If a netting mechanism is required by industry, PTL would be willing to work with industry on the feasibility of such a mechanism. The introduction of a netting mechanism would have both operational and commercial implications for Shippers. It would require consultation and approval by the Utility Regulator.*

**Alternative Entry Point**

SONI commented that if gas was not available via SNIP then gas could be imported via the South North pipeline however, there were a few implications associated with this.

*The South North pipeline is an alternative entry point into the Northern Ireland gas transmission system. However, in the context of this code modification, we do not believe that Shippers will need to use an alternative entry point. As noted above, our analysis shows that if a Shipper’s renomination is curtailed, it is highly likely that their total renomination will be accepted in the following hour.*
PTL’s Recommendation

PTL believes that the Relevant Objective, (condition 2.4 of the PTL Licence), will be better facilitated by the Licensee’s Network Code as a result of this modification. PTL acknowledges the issues raised by Shippers and will continue to work closely with industry and where feasible accommodate their requirements as long as it is not to the detriment of the safe and efficient operation of the gas network.

B Description of the nature and purpose of this modification

The Relevant Objective, (condition 2.4 of the PTL Licence) will be better facilitated by the Licensee’s Network Code as a result of this modification. By updating the renomination rules, PTL will be best able to offer the maximum capacity possible to Shippers and optimise the efficient operation of the network whilst adhering to its upstream obligations.

C The clauses of the Transportation Code that require amendment

The proposed changes will require amendments to the PTL Transportation Code as outlined in section F.

D Impact on other Designated Pipeline Operator’s Network Codes:

PTL and BGE (NI) have discussed the proposed Code Modification. PTL understands that BGE (NI) does not intend to make any changes to its Code at present, but may consider doing so in future to maintain alignment between the codes.

Since Shippers are not required to nominate or renominate directly to Belfast Gas Transportation Limited (BGTL), no changes are required to the BGTL code.

E The date proposed for implementation

PTL proposes that the code modification is implemented as soon as possible after the LOP is approved by Ofgem.
F Proposed Legal Text

Amend section 2 to read as follows:

2. NOMINATIONS

2.1 Introduction

2.1.1 A Shipper shall make nominations to Premier Transmission in accordance with this section 2 for the quantities in which it wishes to deliver gas to and offtake gas from the Transportation System on a Day.

2.1.2 Renominations shall allow a Shipper to renominate quantities to Premier Transmission in accordance with the provisions of this section 2, as the Shipper's requirements change.

2.1.3 Premier Transmission shall make nominations and renominations to the Moffat Agent in respect of the delivery of gas to the Moffat Entry Point on behalf of a Shipper. A Shippers’ NTS Shipper agrees in the Moffat Administration Agreement to make nominations to the Moffat Agent in respect of the delivery of gas to the Moffat Entry Point on behalf of a Shipper. The Moffat Agent agrees in the Moffat Administration Agreement to seek to match Premier Transmission's nominations with those of a Shippers’ NTS Shipper.

2.1.4 In this Code:

(a) “Available Interruptible Capacity” means the capacity of the Transportation System which Premier Transmission determines is, from time to time, available to meet Interruptible Nominated Quantities based upon:

(i) the capacity of the PTL System;

(ii) the aggregate of all Firm Nominated Quantities in respect of the Transportation System;

(iii) the aggregate of all Firm Nominated Quantities at the relevant Exit Point;

(iv) the capacity which BGE (UK) will make available to Premier Transmission under the BGE (UK) Transportation Agreement;

(v) the capacity of the Belfast Gas System and

(vi) At the discretion of Premier Transmission, any interruption notice received by Premier Transmission from BGE(UK) in accordance with section 6.1.3.

so that for the avoidance of doubt it shall not be less than the aggregate of all Firm Capacity allocated less the aggregate of all Firm Nominated Quantities at an Exit Point.

(aa) “Available Interruptible VRF Capacity” means the capacity of the Transportation System which Premier Transmission determines is, from time to time, available to meet Interruptible VRF Nominated Quantities based upon:

(i) the Available Interruptible Capacity;
(ii) the level of Firm Nominated Quantities and Interruptible Nominated Quantities at Belfast Gas Exit Point No 1, Belfast Gas Exit Point No 2 and Belfast Gas Exit Point No 3, Stranraer Exit Point and Ballylumford Exit Point;

(iii) the level of Interruptible VRF Nominated Quantities at Belfast Gas Exit Point No 4 and Moffat Virtual Exit Point;

(iv) the information which is available to Premier Transmission concerning the matters referred to in (a) to (c) below, being:

(a) the level of Interruptible VRF Nominated Quantities at the Carrickfergus Virtual Entry Point;

(b) the level of Firm Nominated Quantities and Interruptible Nominated Quantities at the South-North Entry Point;

(c) the level of Interruptible VRF Nominated Quantities at the South-North Virtual Exit Point;

and in respect of Carrickfergus Virtual Exit Point shall not exceed the “Maximum Available Interruptible VRF Capacity (Carrickfergus)” and in respect of Moffat Virtual Exit Point shall not exceed the “Maximum Available Interruptible VRF Capacity (Moffat Virtual Exit Point)”

(b) "Aggregate Nominated Quantity" is the aggregate of any Firm Nominated Quantity and Interruptible Nominated Quantity and where applicable, Interruptible VRF Nominated Quantity of a Shipper at an Exit Point or Moffat Virtual Exit Point in respect of a Day;

(c) "Nomination" is a Shipper’s nomination to Premier Transmission of a Firm Nominated Quantity or an Interruptible Nominated Quantity to be offtaken from an Exit Point on a Day. For the avoidance of doubt a Shipper shall submit separate Nominations in respect of a Firm Nominated Quantity and an Interruptible Nominated Quantity. A Nomination shall be made in accordance with this section 2;

(cc) “Interruptible VRF Nomination” is a Shipper’s nomination to Premier Transmission of an Interruptible VRF Nominated Quantity to be offtaken from an Exit Point or Moffat Virtual Exit Point on a Day. For the avoidance of doubt a Shipper's Interruptible VRF Nomination shall be submitted separately from its Nominations in respect of a Firm Nominated Quantity and an Interruptible Nominated Quantity. An Interruptible VRF Nomination shall be made in accordance with this section 2. Interruptible VRF Nominations shall not be permitted in respect of Belfast Gas Exit Point No 2 and Belfast Gas Exit Point No 3;

(d) “Ballylumford Nomination” means a Nomination or a Renomination or an Interruptible VRF Nomination of gas which is nominated to exit the PTL System at the Ballylumford Exit Point and which will exit the NI Network at that point;

(e) “Stranraer Nomination ” means a Nomination or a Renomination or an Interruptible VRF Nomination of gas which is nominated to exit the PTL System at the Stranraer Exit Point;

(f) “Belfast Gas Exit Point No 1 Nomination” means a Nomination or a Renomination or an Interruptible VRF Nomination of gas which is nominated to exit the PTL System at Belfast Gas Exit Point No 1 and which will exit the NI Network at the Belfast Network Exit Points;
(g) “Belfast Gas Exit Point No 2 Nomination” means a Nomination or a Renomination of gas which is nominated to exit the PTL System at Belfast Gas Exit Point No 2 and which will exit the NI Network at any exit point or points on the BGE (UK) Downstream System from which gas is oftaken for a purpose other than power generation the existence of which exit point or points Premier Transmission shall, from time to time, have given the Shippers reasonable notice of;

(h) “Belfast Gas Exit Point No 3 Nomination” means a Nomination or a Renomination of gas which is nominated to exit the PTL System at Belfast Gas Exit Point No 3 and which will exit the NI Network at the point at Coolkeeragh at which gas exits the NI Network;

(hh) “Belfast Gas Exit Point No 4 Interruptible VRF Nomination” means an Interruptible VRF Nomination which is nominated to exit the PTL System at Belfast Gas Exit Point No 4 and which will be deemed to virtually exit the NI Network at the South-North Virtual Exit Point;

(hhh) “Moffat Virtual Exit Point Interruptible VRF Nomination” means an Interruptible VRF Nomination of gas which is nominated to virtually exit the Transportation System at Moffat Virtual Exit Point;

(i) “Renomination” is a Shipper’s nomination of a Firm Nominated Quantity or an Interruptible Nominated Quantity that revises an earlier Nomination or Renomination, or is submitted in accordance with section 2.9.2 where no Nomination has been submitted before 08:00 on D-1;

(j) “Renomination Amendment Quantity” means the total amendment required in the quantity, expressed in MWhs, in a PTL Daily Profile in accordance with 2.10A.4.

2.1.5 Premier Transmission shall:

(a) endeavour to maximise the level of Available Interruptible Capacity by acting in accordance with the provisions of this Code as a Reasonable and Prudent Operator; and

(b) act as a Reasonable and Prudent Operator in the manner in which it calculates and determines the level of Available Interruptible Capacity, from time to time, in accordance with this Code.

2.1.6 Subject always to section 8.2, to the extent only that there is an instantaneous loss of electrical generation infeed in Northern Ireland or the Republic of Ireland or significant disturbance on the electrical transmission system (which is an electrical transmission system operating equal to or above 110 kVA) in Northern Ireland including the Moyle interconnector or the Republic of Ireland which gives rise to a need for any power station connected to the NI Network to ramp-up its offtake rate:

(a) any Shipper nominating in respect of the Ballylumford Exit Point or Belfast Gas Exit Point No 3 shall be relieved of any obligation it has under this Code to provide a Nomination or a Renomination in advance of such ramp-up; and

(b) in the case of any such ramp-up occurring after 01:00 hours on any Day (but not otherwise), any Balancing Charge which any Shipper nominating in respect of the Ballylumford Exit Point or Belfast Gas Exit Point No 3 shall incur in respect of such Day shall, notwithstanding section 4.3.1, be calculated solely in accordance with section 4.3.1 (a) or 4.3.2 (a) (as appropriate),
provided that in the case of (a) and/or (b) above such Shipper shall (i) nominate appropriately as soon as practicable after such ramp-up occurring; and (ii) provide reasonable evidence to the Authority and Premier Transmission of why such need to ramp-up arose within 24 hours of such ramp-up occurring.

2.2 Firm Nominated Quantities, Interruptible Nominated Quantities and Interruptible VRF Nominated Quantities

2.2.1 A Shipper holding Firm Capacity shall be entitled to submit a Nomination or Renomination in respect of any amount less than or equal to its MDQ on the Day to which the Nomination or Renomination relates (a “Firm Nominated Quantity”).

2.2.2 A Shipper which is appropriately registered in accordance with section 17 shall be entitled to submit a Nomination or Renomination in respect of any amount up to the Available Interruptible Capacity in respect of the relevant Exit Point on the Day to which the Nomination or Renomination relates (an “Interruptible Nominated Quantity”). The submission of a Nomination relating to an Interruptible Nominated Quantity shall be deemed an application for an equivalent amount of Available Interruptible Capacity at the Exit Point referred to in the Nomination.

2.2.3 A Shipper which is appropriately registered in accordance with section 17 shall be entitled to submit an Interruptible VRF Nomination in respect of any amount up to the Available Interruptible VRF Capacity in respect of a relevant Exit Point to which the Nomination relates or the Moffat Virtual Exit Point (an “Interruptible VRF Nominated Quantity”). The submission of an Interruptible VRF Nomination relating to an Interruptible VRF Nominated Quantity shall be deemed an application for an equivalent amount of Available Interruptible VRF Capacity at the Exit Point or Virtual Exit Point referred to in the Interruptible VRF Nomination.

2.2.4 Any reference in this Code to a Firm Nominated Quantity or an Interruptible Nominated Quantity or an Interruptible VRF Nominated Quantity shall be to a Shipper’s Firm Nominated Quantity or Interruptible Nominated Quantity or Interruptible VRF Nominated Quantity (as the case may be) as amended, from time to time, whether by a Renomination, a Flow Order, section 2.7.2, 2.7.5, 2.5A.4, 2.5A.5 or 2.5A.6 or otherwise in accordance with this Code.

2.2.5 A Shipper which has a Firm Nominated Quantity and/or an Interruptible Nominated Quantity in respect of an Exit Point shall, notwithstanding any other provision of this Code, be deemed, from time to time, to have a Firm Nominated Quantity and/or an Interruptible Nominated Quantity at the Moffat Entry Point in respect of that Exit Point of an equal quantity (except in the case of gas delivered in response to a request by Premier Transmission for the purposes of making up Balancing Gas or in an Emergency).

2.2.6 A Shipper which has an Interruptible VRF Nominated Quantity in respect of an Exit Point or the Moffat Virtual Exit Point, but excluding Belfast Gas Exit Point No 4, shall notwithstanding any other provision of this Code, be deemed, from time to time, to have an Interruptible VRF Nominated Quantity at the Carrickfergus Virtual Entry Point in respect of that Exit Point of an equal quantity.

2.2.7 A Shipper which has an Interruptible VRF Nominated Quantity in respect of the Belfast Gas Exit Point No 4 shall, notwithstanding any other provision of this Code, be deemed, from time to time, to have an Interruptible VRF Nominated Quantity at the Moffat Entry Point in respect of that Exit Point of an equal quantity.

Nominations of daily quantities
2.3 Content of Nomination and Interruptible VRF Nomination

2.3.1 A Nomination shall:

(a) specify the Gas Flow Day or Days to which it relates;

(b) specify a Firm Nominated Quantity or an Interruptible Nominated Quantity;

(c) specify whether the Nomination is a Stranraer Nomination, a Ballylumford Nomination, a Belfast Gas Exit Point No 1 Nomination, a Belfast Gas Exit Point No 2 Nomination, or a Belfast Gas Exit Point No 3 Nomination;

(d) specify the identity and contact details of the NTS Shipper which shall deliver the corresponding quantity of gas at the Moffat Entry Point and where there is more than one such NTS Shipper the quantity which is attributable to each such Shipper;

(e) if the Nomination is a Belfast Gas Exit Point No 3 Nomination or a Belfast Gas Exit Point No 2 Nomination and if required by Premier Transmission, specify the identity of the BGE (UK) Shipper which shall off-take the corresponding quantity of gas from the Belfast Gas System into the BGE (UK) Downstream System and where there is more than one such BGE (UK) Shipper the quantity which is attributable to each such Shipper;

(f) if the Nomination is a Belfast Gas Exit Point No.1 Nomination specify the identity of the Downstream Supplier which shall off-take the corresponding quantity of gas from the Belfast Gas System into the Phoenix Distribution system and where there is more than one such Downstream Supplier the quantity which is attributable to each such supplier; and

(g) specify the identity of the nominating Shipper.

2.3.2 An Interruptible VRF Nomination shall:

(a) specify the Gas Flow Day to which it relates;

(b) specify the Interruptible VRF Nominated Quantity;

(c) specify whether the Interruptible VRF Nomination is in respect of Stranraer Exit Point, Ballylumford Exit Point, Belfast Gas Exit Point No 1, Belfast Gas Exit Point No 4 or Moffat Virtual Exit Point;

(d) if the Interruptible VRF Nomination is in respect of Belfast Gas Exit Point No 4 and if required by Premier Transmission, specify the identity of the NTS Shipper which shall be deemed to virtually deliver the corresponding quantity of gas at Moffat Entry Point and where there is more than one such NTS Shipper the quantity which is attributable to each such NTS Shipper; and

(e) if the Interruptible VRF Nomination is in respect of Stranraer Exit Point, Ballylumford Exit Point, Belfast Gas Exit Point No 1 and/or Moffat Virtual Exit Point and if required by Premier Transmission, specify the identity and contact details of the BGE(UK) Shipper which shall deliver the corresponding quantity of gas at the Carrickfergus Virtual Entry Point and where there is more than one such Shipper the quantity which is attributable to each such Shipper;

(f) if the Interruptible VRF Nomination is in respect of Belfast Gas Exit Point No.1, specify the identity of the Downstream Supplier which shall off-take the corresponding quantity of gas from the Belfast Gas System into the Phoenix Distribution System and where there is
more than one such Downstream Supplier the quantity which is attributable to each such supplier;

(g) specify the identity of the nominating Shipper.

2.4 Submission of Nominations

2.4.1 A Shipper shall always use its reasonable endeavours to submit Nominations as soon as practicable and to ensure that its Nominations are as accurate as practicable.

2.4.2 A Shipper shall, without prejudice to the generality of section 2.4.1, to the extent that it has the necessary information available, submit, not later than 09:00 on each Wednesday before each week commencing at 06:00 hours the following Sunday, a Nomination for each Day of that week.

2.4.3 A Shipper shall, without prejudice to the generality of section 2.4.1:

(a) to the extent that it has the necessary information available and has not submitted a Nomination in accordance with section 2.4.2; or

(b) to the extent that it has more accurate information available than it submitted in accordance with section 2.4.2

 submit, not later than 08:00 on the Day before ("D-1") the commencement of each Day ("D"), a Nomination for the following Day which, in the case of (b) above, shall amend any inaccuracy in the Nomination submitted in accordance with section 2.4.2.

2.4.4 If a Nomination is submitted between 08:00 and 18:00 on D-1 it shall be deemed to be a Renomination submitted at 18:00 on D-1 unless it is submitted in accordance with section 2.7.2.

2.4.5 This section 2.4 does not apply to Interruptible VRF Nominations which shall be submitted in accordance with section 2.3.2 and 2.4A.

2.4A Submission of Interruptible VRF Nominations

2.4A.1 An Interruptible VRF Nomination shall not be submitted later than 22:00 on D-1.

2.4A.2 Shippers may not make renominations in respect of an Interruptible VRF Nomination at any time.

2.4A.3 Premier Transmission may (but shall not be obliged to) carry out matching of Interruptible VRF Nominations.

2.5 Acceptance, reduction or rejection of a Nomination

2.5.1 Premier Transmission shall accept, or reduce or reject a Nomination in accordance with section 2.5.3 and 2.5.4 respectively, as soon as reasonably practicable and in any event not later than 18:00 on D-1 and give a Shipper notice of any such reduction or rejection. This section 2.5 does not apply to Interruptible VRF Nominations. Premier Transmission shall accept, reduce or reject an Interruptible VRF Nomination in accordance with section 2.5A.

2.5.2 A Shipper may only submit a Nomination:

(a) if it relates to a single Exit Point;
(b) if it has an Exit Point Registration in respect of the Exit Point to which the Nomination relates;

(c) in respect of a Firm Nominated Quantity if the Shipper has sufficient Firm Capacity booked at the relevant Exit Point;

(d) in respect of an Interruptible Nominated Quantity if there is Available Interruptible Capacity at the relevant Exit Point

(e) in the Prescribed Form; and

(f) in accordance with section 20.1 or 20.2 (as determined by Premier Transmission under those sections) so that a Nomination or Renomination not so submitted will not be valid (whether or not Premier Transmission received it).

2.5.3 Premier Transmission shall reduce any Nomination nominating a quantity exceeding the level prescribed in a Flow Order, to the level prescribed in the Flow Order in accordance with section 6.

2.5.4 Premier Transmission shall reject a Nomination:

(a) if the nomination which Premier Transmission makes to the Moffat Agent under the Moffat Administration Agreement, or to BGE (UK) under the BGE (UK) Transportation Agreement in respect of such Nomination, is rejected by the Moffat Agent or BGE (UK) respectively;

(b) which is not in accordance with section 2.3 or otherwise in accordance with this section 2;

(c) nominating a Firm Nominated Quantity exceeding the Shipper’s MDQ to the level of such MDQ;

(d) if it is in respect of an Interruptible Nominated Quantity and it receives a Direction from the Credit Committee, in accordance with paragraph 6.1 (K) of the Terms of Reference, that it should do so;

(e) if the Nomination specifies an Interruptible Nominated Quantity greater than the Available Interruptible Capacity at the relevant Exit Point;

and Premier Transmission may reject a Nomination if the quantity of gas nominated in any Daily Profile does not equal the Aggregate Nominated Quantity or exceeds any profile prescribed by a Flow Order. If a rejection by the Moffat Agent or BGE (UK) as referred to in paragraph (a) is subsequently withdrawn in a timeframe which allows the gas which was the subject of the original nomination to flow before the end of the Gas Flow Day, then Premier Transmission may also withdraw a rejection made pursuant to section 2.5.4(a).

Premier Transmission shall have the right to specify that a Shipper renominate if there is a substantial mismatch between the nomination by the Shipper on the PTL System and the nomination by the said Shipper on the Belfast Gas System.

2.5.6 If a nomination is rejected or reduced by BGE (UK) in accordance with section 2.5.4 (a) where the nomination was for a quantity to which Premier Transmission is entitled under the BGE (UK) Transportation Agreement Premier Transmission shall take such steps, as would a Reasonable and Prudent Operator in relation to the rejection or reduction, which may include requiring that the BGE (UK) accepts any nomination which it obliged to accept under the terms of the BGE (UK) Transportation Agreement.
2.5A Acceptance, reduction or rejection and interruption of an Interruptible VRF Nomination

2.5A.1 Premier Transmission shall accept, reduce, reject and interrupt an Interruptible VRF Nomination in accordance with this section 2.5A and give a Shipper notice of any such reduction, rejection or interruption.

2.5A.2 A Shipper may only submit an Interruptible VRF Nomination;

(a) if it relates to a single Exit Point or Virtual Exit Point;

(b) if it has an appropriate Exit Point Registration in respect of the Exit Point or Virtual Exit Point to which the Interruptible VRF Nomination relates;

(c) in the Prescribed Form; and

(d) in accordance with section 20.1 or 20.2 (as determined by Premier Transmission under those sections) so that an Interruptible VRF Nomination not so submitted will not be valid (whether or not Premier Transmission received it);

(e) by 22:00 on D-1.

Rejection of an Interruptible VRF Nomination

2.5A.3 Premier Transmission shall reject an Interruptible VRF Nomination and give notice to Shippers of such rejection by 23:00 on D-1;

(a) if the nomination which Premier Transmission makes to the Moffat Agent in respect of an Interruptible VRF Nomination for Belfast Gas Exit Point No 4, is rejected by the Moffat Agent;

(b) if BGE(UK) advises of rejection of corresponding Interruptible VRF Nominations on the BGE(UK) Downstream System;

(c) which is not in accordance with section 2.3 or otherwise in accordance with this section 2;

(d) if it receives a Direction from the Credit Committee, in accordance with paragraph 6.1 (K) of the Terms of Reference, that it should do so;

and Premier Transmission may reject an Interruptible VRF Nomination if the quantity of gas nominated in any Daily Profile does not equal the Aggregate Nominated Quantity or exceeds any profile prescribed by a Flow Order.

Reduction of an Interruptible VRF Nomination at D-1

2.5A.4 Premier Transmission shall reduce an Interruptible VRF Nomination by 23:00 on D-1 if the Interruptible VRF Nomination specifies an Interruptible VRF Nominated Quantity greater than the Available Interruptible VRF Capacity in respect of the relevant Exit Point or Virtual Exit Point; in which case Premier Transmission shall reduce Interruptible VRF Nominated Quantities such
that reduced Interruptible VRF Nominated Quantities do not exceed the Available Interruptible VRF Capacity and give Shippers notice of any such reduction.

2.5A.5 In relation to section 2.5A.4 where there are multiple Interruptible VRF Nominations at the relevant Exit Point or Virtual Exit Point Premier Transmission shall reduce each Shipper’s Interruptible VRF Nomination pro-rata to aggregate Interruptible VRF Nominations at the relevant Exit Point or Virtual Exit Point.

**Interruption of an Interruptible VRF Nomination within Day**

2.5A.6 Premier Transmission shall reduce an Interruptible VRF Nomination at any time during D if the Available Interruptible VRF Capacity is reduced such that Interruptible VRF Nominations exceed the Available Interruptible VRF Capacity; in which case Premier Transmission shall reduce Interruptible VRF Nominated Quantities to zero and give Shippers notice of any such reduction.

**2.6 Zero Nomination**

A Shipper shall be deemed to have submitted a Nomination or an Interruptible VRF Nomination for a zero quantity of gas in respect of a Gas Flow Day if:

2.6.1 the Shipper has not submitted a Nomination or an Interruptible VRF Nomination in relation to that Gas Flow Day by 08:00 on D-1; or

2.6.2 the Shipper’s Nomination in relation to that Gas Flow Day is rejected in accordance with section 2.5.4; or

2.6.3 the Shipper’s Interruptible VRF Nomination in relation to that Gas Flow Day is rejected in accordance with 2.5A3 or interrupted in accordance with 2.5A.6.

and, accordingly any Nomination submitted after 08:00 on D – 1 shall be deemed to be a Renomination for the purposes of section 2.10A.

**2.7 Matching Nominations at Moffat**

2.7.1 Not later than 13.00 on D-1 Premier Transmission shall inform a Shipper of any Nomination Mismatch which it receives from the Moffat Agent which relates to the Shipper’s Nomination. For the purposes of this section 2.7 references to a Nomination shall include an Interruptible VRF Nomination in respect of Belfast Gas Exit Point No 4 and references to a Nominated Quantity shall include an Interruptible VRF Nominated Quantity in respect of Belfast Gas Exit Point No 4.

2.7.2 A Shipper which has been so informed of a Nomination Mismatch may no later than 14:30 on D-1 submit to Premier Transmission a Nomination amending its Firm Nominated Quantity and/or Interruptible Nominated Quantity with the aim of achieving Matching Nominations.

2.7.3 Premier Transmission shall, as soon as practicable, after 16.00 on D-1 inform a Shipper of the Daily Gas Quantity which the Moffat Agent will record on the Matched Matrix in respect of such Shipper where it has been notified of such quantity by the Moffat Agent.

2.7.4 A Shipper’s Aggregate Moffat-related Nominated Quantity shall, notwithstanding any other provision of this Code (save for section 14.1.2 (c)), be deemed, from time to time, to be an amount equal to the Daily Gas Quantity which the Moffat Agent records on the Matched Matrix in respect of such Shipper.
2.7.5 If a Shipper’s Aggregate Moffat-related Nominated Quantity will, in accordance with section 2.7.4, be:

(a) reduced and:

(i) the Shipper has a Firm Nominated Quantity and an Interruptible Nominated Quantity and/or an Interruptible VRF Nominated Quantity; and

(ii) it is not possible to determine from the information provided by the Moffat Agent whether the reduction should be applied to the Shipper’s Firm Nominated Quantity or its Interruptible Nominated Quantity,

Premier Transmission will first reduce the Shipper’s Interruptible Nominated Quantity and thereafter its Firm Nominated Quantity and shall not reduce the Interruptible VRF Nominated Quantity;

(b) increased and:

(i) the Shipper has Firm Nominated Quantity and an Interruptible Nominated Quantity and/or an Interruptible VRF Nominated Quantity; and

(ii) it is not possible to determine from the information provided by the Moffat Agent whether the increase should be applied to the Shipper’s Firm Nominated Quantity or its Interruptible Nominated Quantity,

Premier Transmission will first increase the Shipper’s Firm Nominated Quantity up to the level of its MDQ and thereafter its Interruptible Nominated Quantity and shall not increase the Interruptible VRF Nominated Quantity.

2.7.6 Where a Shipper’s Moffat-related Aggregate Nominated Quantity relates only to an Interruptible VRF Nominated Quantity, and Premier Transmission receives a Nomination Mismatch, on either D-1 or day D, from the Moffat Agent, Premier Transmission shall reduce the Interruptible VRF Nominated Quantity to zero, and inform the Shipper as soon as practicable after receiving such Nomination Mismatch.

Renominations of daily quantities

2.8 Content of Renomination

2.8.1 A Renomination shall:

(a) specify the Nomination or Renomination in respect of which the Renomination is made. For the avoidance of doubt a Renomination may relate to a Firm Nominated Quantity or an Interruptible Nominated Quantity only and revisions of Interruptible VRF Nominations are not permitted;

(b) not used specify the time that the Shipper wishes the Renomination to become effective;

(c) specify a revised Firm Nominated Quantity or Interruptible Nominated Quantity;

(d) subject to section 2.9.4 and section 2.12.2, specify a revised Daily Profile;
(e) specify the identity and contact details of the NTS Shipper which shall deliver the corresponding renominated quantities of gas at the Moffat Entry Point and where there is more than one NTS Shipper the quantity which is attributable to each such NTS Shipper;

(f) if the Renomination is a Belfast Gas Exit Point No 2 Nomination or a Belfast Gas Exit Point No 3 Nomination and if required by Premier Transmission, specify the identity of the BGE (UK) Shipper which shall offtake the corresponding quantity of gas from the Belfast Gas System into the BGE (UK) Downstream System and where there is more than one such BGE (UK) Shipper the quantity which is attributable to each such Shipper.

2.9 Submission of Renominations

2.9.1 A Shipper shall always use its reasonable endeavours to submit Renominations as soon as practicable and to ensure that its Renominations are as accurate as practicable.

2.9.2 A Shipper shall be entitled to submit a Renomination only after 08:00 on D-1 but before 01:00 on D. For Renominations submitted between 08:00 and 18:00 on D-1 Premier Transmission shall use the information contained in the last Renomination it receives from the Shipper before 18:00 on D-1.

2.9.3 A Shipper acknowledges that Premier Transmission may only renominate to the Moffat Agent once in every sixty (60) minutes, commencing at a quarter past the hour in respect of the Moffat Entry Point. Premier Transmission shall, regardless of the number of Renominations a Shipper submits in any such period of sixty (60) minutes, renominate to the Moffat Agent using the information contained in the last Renomination it receives from the Shipper before the hour bar.

2.9.4 A Shipper shall, subject to section 2.10.2 (b), submit a Renomination as soon as is practicable but in any event not later than four (4) hours, commencing on the hour, after the time of submission and the Renomination shall take effect:

1. for Renominations made earlier than four (4) hours ahead of the Gas Flow Day, at the start of the Gas Flow Day;

2. for Renominations made later than four (4) hours ahead of the Gas Flow Day four (4) hours, commencing on the hour, after the time of submission.

2.10 Rejection, or reduction or amendment of a Renomination

2.10.1 A Shipper may only submit a Renomination in accordance with section 2.5.2 applied mutatis mutandis.

2.10.2 Premier Transmission shall:

(a) reduce a Renomination in accordance with section 2.5.3 applied mutatis mutandis; or

(b) without prejudice to the generality of section 6, reduce a Renomination if, acting as a Reasonable and Prudent Operator, it anticipates that accepting the Renomination would adversely affect any part of the Transportation System.

Note that the Effective Time was modified to 4 hours as a result of the implementation of Modification 22.
(i) requests a variation in any Aggregate Nominated Quantity exceeding or equal to 50% where less than twelve (12) hours notice is given;

(ii) requests a variation in any Aggregate Nominated Quantity of less than 50% but exceeding 25% where less than six (6) hours notice is given;

(iii) does not replace an existing Nomination or Renomination that has been submitted in respect of the Day and requests an Aggregate Nominated Quantity exceeding or equal to 50% of the Shipper’s MDQ where less than twelve (12) hours notice is given; or

(iv) does not replace an existing Nomination or Renomination that has been submitted in respect of the Day and requests an Aggregate Nominated Quantity of less than 50% but exceeding 25% of the Shipper’s MDQ where less than six (6) hours notice is given

to the extent necessary in order that the variation or amount (as appropriate) of the Aggregate Nominated Quantity is equal to the maximum allowed under such limit.

(c) reduce a renomination if it anticipates that the renomination will cause BGE(UK) to reject a request for a variation to the current PTL Daily Profile under the terms of the BGE(UK) Transportation Agreement. Such reduction will be to the extent necessary in order that PTL may submit a request for a variation to the current Daily Profile to BGE(UK) which shall be acceptable.

(d) reduce a renomination if BGE(UK) reject a request for a variation to the current PTL Daily Profile under the terms of the BGE(UK) Transportation Agreement. Such reduction will be to the extent necessary in order that PTL may resubmit a request for a variation to the current Daily Profile to BGE(UK) which shall be acceptable.

2.10.3 Premier Transmission shall reject a Renomination:

(a) not used which is not submitted more than four (4) hours before the Shipper wishes the Renomination to take effect;

(b) in accordance with section 2.5.4, applied mutatis mutandis;

(c) without prejudice to the generality of section 2.5.4 (a), if the Moffat Agent rejects, in accordance with clause 5.4.1 (b) of the Moffat Administration Agreement, the corresponding renomination given by Premier Transmission in respect of such Renomination

and Premier Transmission may reject a Renomination which nominates an Aggregate Nominated Quantity less than the quantity of gas which will be offtaken from an Exit Point if the Shipper offtakes in accordance with its relevant Daily Profile at the time that the Renomination would have otherwise taken effect.

2.10.4 Premier Transmission shall, subject to section 2.10.5, notify a Shipper of any reduction or rejection of a Renomination in accordance with section 2.10.2 and 2.10.3 as soon as reasonably
practicable, but in any event not later than the time that the Shipper has stated in the Renomination it wishes the Renomination to become effective.

2.10.5 **not used** If a Renomination is submitted within four (4) hours of the time that the Shipper wishes the Renomination to take effect Premier Transmission shall endeavour to give notice of its rejection of the Renomination as soon as is reasonably practicable.

2.10.6 If Premier Transmission rejects a Renomination the Nomination or Renomination to which it relates shall remain in effect.

**2.10A Amendment of Renominations**

2.10A.1 In the event that BGE(UK) rejects, or Premier Transmission reasonably anticipates that BGE (UK) will reject, a request for a variation to the prevailing PTL Daily Profile under the terms of the BGE (UK) Transportation Agreement, Premier Transmission shall amend Shipper’s Eligible Renominations in accordance with this section 2.10A.

2.10A.2 For the purposes of this section 2.10A, Eligible Renominations shall be:

(i) the most recently received Renominations of either a Firm Nominated Quantity or an Interruptible Nominated Quantity. For the purposes of this section 2.10A, references to a Nominated Quantity shall be taken as references to both a Firm Nominated Quantity and an Interruptible Nominated Quantity; and

(ii) only those Renominations which are in the same direction of change as the aggregate change renominated by all Shippers; and

and, for the avoidance of doubt, the following shall not be Eligible Renominations;

(a) Renominations which are made in the opposite direction of change to the aggregate change renominated by all Shippers; and

(b) Renominations made in respect of Balancing Gas.

2.10A.4 Where it is necessary to amend Eligible Renominations in accordance with section 2.10A.1 Premier Transmission shall:

(i) calculate the Renomination Amendment Quantity (the “RAQ”) which is the aggregate amount by which Shipper’s Eligible Renominations must be amended in order that Premier Transmission can submit a PTL Daily Profile to BGE (UK) which will be acceptable in accordance with the BGE (UK) Transportation Agreement;

(ii) for each Shipper which has submitted an Eligible Renomination, calculate the quantity by which the Nominated Quantity in the Shipper’s Renomination varies from its prevailing Nominated Quantity (the “ΔRNQₜ”) as follows:

\[ \Delta RNQₜ = RNQₜ - PNQₜ \]

where:

\[ “RNQₜ” = \text{Shipper’s Nominated Quantity in its Eligible Renomination; and} \]

\[ “PNQₜ” = \text{Shipper’s prevailing Nominated Quantity;} \]
(iii) for each $\Delta RNQ_s$ calculate the Shipper’s “First Tier Quantity” (the “$\Delta RNQ_{s\text{tier1}}$”) and the Shipper’s “Second Tier Quantity” (the “$\Delta RNQ_{s\text{tier2}}$”) as follows:

\[
\Delta RNQ_{s\text{tier1}} = |\Delta RNQ_s| - \Delta RNQ_{s\text{tier2}}
\]

where:

$\Delta RNQ_{s\text{tier2}}$ is the lesser of

(i) $25\% \times PNQ_s$ and
(ii) $|\Delta RNQ_s|$

where $|\Delta RNQ_s|$ is the absolute value of $\Delta RNQ_s$

and:

where a Shipper has a prevailing Nominated Quantity of zero, for the purposes of calculating the $\Delta RNQ_{s\text{tier2}}$ only, the PNQ_s shall be deemed to be equal to the RNQ_s

iv) calculate the “Total First Tier Quantity” (or “TT1Q”) which has been renominated by all Shippers as follows:

\[
TT1Q = \sum \Delta RNQ_{s\text{tier1}}
\]

v) calculate the “Total Second Tier Quantity” (or “TT2Q”) which has been renominated by all Shippers as follows:

\[
TT2Q = \sum \Delta RNQ_{s\text{tier2}}
\]

2.10A.5 Where the Renomination Amendment Quantity can be met in aggregate by amending the First Tier Quantities of Shippers as calculated in accordance with 2.10A.4 (iii) and 2.10A.4 (iv), then Premier Transmission shall calculate each Shipper’s Amended Renomination (“ARN_s”) as follows:

where $|RAQ| \leq TT1Q$ then:

if $\Delta RNQ_s > 0 \text{ then }$ $\text{ARN}_s = RNQ_s - (\Delta RNQ_{s\text{tier1}} \times |RAQ|) / TT1Q$

and if $\Delta RNQ_s < 0 \text{ then }$ $\text{ARN}_s = RNQ_s + (\Delta RNQ_{s\text{tier1}} \times |RAQ|) / TT1Q$

where $|RAQ|$ is the absolute value of RAQ

2.10A.6 Where the Renomination Amendment Quantity exceeds the Total First Tier Quantity, then Premier Transmission shall calculate the remaining Renomination Amendment Quantity which is required to be met by adjusting Shippers’ Second Tier Quantities “RAQ_{rem}” as follows:

where $|RAQ| > TT1Q$

\[
RAQ_{rem} = |RAQ| - TT1Q
\]
and:

Premier Transmission shall calculate each Shipper’s Amended Renomination (“\(\text{ARN}_x\)”) as follows:

\[
\begin{align*}
\text{if } \Delta \text{RNQ}_x > 0 \text{ then} \\
\text{ARN}_x &= \text{RNQ}_x - \Delta \text{RNQ}_x \text{ tier1} - (\Delta \text{RNQ}_x \text{ tier2} \times \text{RAQ}_\text{rem}) \\
&\quad \text{TT2Q} \\
\text{and if } \Delta \text{RNQ}_x < 0 \text{ then} \\
\text{ARN}_x &= \text{RNQ}_x + \Delta \text{RNQ}_x \text{ tier1} + (\Delta \text{RNQ}_x \text{ tier2} \times \text{RAQ}_\text{rem}) \\
&\quad \text{TT2Q}
\end{align*}
\]

2.10A.7 Premier Transmission shall inform Shippers of their Amended Renominations as soon as practicable.

2.11 Matching Renominations at Moffat

2.11.1 Premier Transmission shall inform a Shipper of any Renomination Mismatch Notice which it receives from the Moffat Agent which relates to the Shipper’s Renomination as soon as practicable after receiving such notice.

2.11.2 A Shipper which has been so informed of a renomination mismatch by a Renomination Mismatch Notice may, subject to sections 2.8, 2.9 and 2.10 and any Flow Order, issue a corrected Renomination in respect of its Renomination with the aim of achieving Matching Renominations.

2.11.3 Premier Transmission shall, as soon as practicable, after receiving notification from the Moffat Agent inform a Shipper of the Daily Gas Quantity which the Moffat Agent will record on the Matched Matrix in respect of such Shipper.

2.11.4 A Shipper shall, notwithstanding any other provision of this Code (save for section 14.2.2 (c)), be deemed to have renominated an Aggregate Moffat-related Nominated Quantity of an amount equal to the Daily Gas Quantity which the Moffat Agent records on the Matched Matrix in respect of such Shipper.

2.11.5 If a Shipper’s Aggregate Moffat-related Nominated Quantity will, in accordance with section 2.11.4, be reduced or increased the provisions of section 2.7.5 shall be applied, mutatis mutandis.

Profile Nominations

2.12 Daily Profile

2.12.1 Subject to section 2.13, a Shipper submitting:

(a) a Stranraer Nomination acknowledges that the Connected System Operator at the Stranraer Exit Point may submit to Premier Transmission a Profile Nomination in respect of the Stranraer Exit Point;

(b) a Ballylumford Nomination acknowledges that the End User at the Ballylumford Exit Point may submit to Premier Transmission a Profile Nomination in respect of the Ballylumford Exit Point;
(c) a Belfast Gas Exit Point No 1 Nomination acknowledges that the Connected System Operator at Belfast Gas Exit Point No 1 may submit to Premier Transmission a Profile Nomination in respect of Belfast Gas Exit Point No 1;

(d) a Belfast Gas Exit Point No 2 Nomination, a Belfast Gas Exit Point No 3 Nomination and/or a Belfast Gas Exit Point No 4 Interruptible VRF Nomination acknowledges that the Downstream System Operator at the relevant NI Network Exit Point may submit to Premier Transmission a Profile Nomination in respect of Belfast Gas Exit Point No 2, Belfast Gas Exit Point No3 and Belfast Gas Exit Point No 4 which shall be equal to or less than 20% of one twenty fourth of the Aggregate Nominated Quantity in respect of Belfast Gas Exit Point No 2, Belfast Gas Exit Point No 3 and Belfast Gas Exit Point No 4.

(e) an Interruptible VRF Nomination in respect of Moffat Virtual Exit Point acknowledges that the Nomination shall be treated by Premier Transmission as having a Daily Profile equal to one twenty fourth of the Interruptible VRF Nominated Quantity at the Moffat Virtual Exit Point.

2.12.2 Premier Transmission shall following receipt of any Profile Nomination in accordance with section 2.12.1, which complies with the requirements of section 2.13.1, determine that there shall be attributed to each Nomination, Renomination or Interruptible VRF Nomination referred to in section 2.12.1 (a), (b), (c), (d) or (e) a daily profile equal to a pro rata proportion of each Profile Nomination referred to in section 2.12.1 (a), (b), (c), (d) or (e) respectively calculated by reference to all Nominations, Renominations and/or Interruptible VRF Nominations in respect of the Exit Point and the relevant Day (in each case a “Daily Profile”).

2.12.3 If Premier Transmission shall not receive a Daily Profile in accordance with section 2.12.1, which complies with the requirements of section 2.13.1, it shall deem that the Daily Profile for any Nomination or Renomination shall be equal to one twenty fourth of the nominating Shipper’s Aggregate Nominated Quantity in respect of the Exit Point and the relevant Day and “Daily Profile” shall be construed accordingly.

2.13 Contents and submission of Profile Nominations

2.13.1 A Profile Nomination submitted in accordance with section 2.12.1 (a), (b) and (c) shall:

(a) be submitted simultaneously with or immediately following the submission of each Nomination and Renomination and specify the Nomination or Renomination to which it relates;

(b) be in the Prescribed Form;

2.13.2 A Profile Nomination submitted in accordance with section 2.12.1 (d) shall:

(b) be submitted no later than 25 minutes past the start of the next hour after which each Belfast Gas Exit Point No 2 Nomination, Belfast Gas Exit Point No 3 Nomination and Belfast Gas Exit Point No 4 was submitted and specify the aggregate profile nomination at Carrickfergus Connected Systems Point. The Downstream System Operator may revise any such Profile Nomination submitted on Day D by submitting a further Profile Nomination to Premier Transmission no later than 80 minutes past the start of the next hour after which the relevant Belfast Gas Exit Point No 2 Nomination or Belfast Gas Exit Point No 3 Nomination was submitted;
(c) be in the Prescribed Form;
(d) be submitted in accordance with section 20.1;
(e) be revised by the submission of a revised Profile Nomination by 18:00 on D-1 if by that time the Downstream System Operator are aware that the profile requirement has changed;
(f) be revised by the submission of a revised Profile Nomination by 06:00 on Day D if by that time the Downstream System Operator are aware that the profile requirement has changed;
(g) request an hourly profile which shall not deviate by more than 20% of one twenty fourth of the Aggregate Nominated Quantity in respect of Belfast Gas Exit Point No 2, Belfast Gas Exit Point No 3 and Belfast Gas Exit Point No 4.

2.14 Offtake Profile

2.14.1 Whilst it is the intention of Premier Transmission that a Shipper's Daily Profile be accommodated up to its MHQ where circumstances allow, Premier Transmission shall, notwithstanding any other provision of this Code and whether or not a Nomination or Renomination has been accepted or a Profile Nomination has been accepted have no obligation to deliver a quantity of gas other than at a Uniform Offtake Rate.

2.15 Matching Nominations/Renominations at Belfast Gas Exit Point 1

2.15.1 Premier Transmission and Belfast Gas acknowledge that nominations and renominations shall be submitted by Premier Transmission Shippers and Phoenix suppliers separately to the relevant Transmission or Distribution Operator for the relevant Transportation or Distribution System in accordance with the relevant Code.

2.15.2 Daily Nomination Information Flow

2.15.2.1 Premier Transmission shall inform Phoenix no later than 08:30 on the day before ("D-1") the commencement of the Gas Flow Day ("D") of all Premier Transmission Shippers’ nominations received by Premier Transmission for offtake at Belfast Gas Exit Point No. 1. Such information shall be in accordance with clause 2.3.1. (f).

Premier Transmission shall confirm to Phoenix no later than 16:00 on D-1 that the information supplied under Clause 2.15.2.1 is either correct or that such information has been amended to reflect a mismatch between delivery nominations into the Premier Transmission Transportation System and nominations in respect of Belfast Gas Exit Point No. 1. Premier Transmission’s confirmation pursuant to this Clause 2.15.2.2 shall comprise a breakdown of the confirmed or revised nominations, as the case may be, at Belfast Gas Exit Point No. 1 by the relevant Belfast Gas Exit Point 1 Shipper.

Phoenix shall use the information provided under Clause 2.15.2 to perform the matching process at Greater Belfast.

Renomination Information Flow

2.15.3.1 Premier Transmission shall inform Phoenix, no later than ten (10) minutes past the Hour Bar by which a Shipper has renominated on the Premier Transmission Transportation
System for a revised offtake at Belfast Gas Exit Point No. 1, of all Premier Transmission Shippers’ revised renominated quantities, identifying the corresponding Phoenix suppliers and the quantities to be delivered to Belfast Gas Exit Point No. 1 and broken down by the relevant Belfast Gas Exit Point 1 Shipper.

2.15.3.2 Premier Transmission shall confirm to Phoenix, no later than fifty five (55) minutes past the Hour Bar referred to in Clause 2.15.3.2 that the information supplied under Clause 2.15.3.1 is either correct or that such information has been amended to reflect a mismatch between delivery renominations into the Premier Transmission Transportation System and renominations in respect of Belfast Gas Exit Point No. 1. Premier Transmission’s confirmation pursuant to this Clause 2.15.3.2 shall comprise a breakdown of the confirmed or revised renominations, as the case may be, for Belfast Gas Exit Point No. 1 by the relevant Belfast Gas Exit Point 1 Shipper.

Amend erroneous references in section 11.2 to read as follows

11.2 Shipper’s estimate of requirements for System Planning

11.2.1 Not later than 30 September, in respect of each Gas Year, a Shipper shall give Premier Transmission its bona fide best estimate of the quantity of energy and the flow rate requirement to be delivered to the Moffat Delivery Entry Point and transported for offtake at each Exit Point by the Shipper for each month (expressed as a maximum quantity per Day) during the next Gas Year.

11.2.2 On the first Day of each Quarter a Shipper shall notify Premier Transmission of its bona fide best estimates of the quantity of energy to be delivered at the Moffat Delivery Entry Point and transported for offtake at each Exit Point by the Shipper for each month (expressed as a maximum quantity per Day) during the following four Quarters.

11.2.3 Not later than 30 Days before the first day of each Quarter a Shipper shall notify Premier Transmission of its bona fide best estimate of the quantity of energy and the flow rate requirement to be supplied at the Moffat Delivery Entry Point and transported for offtake at each Exit Point for each Day during such Quarter.
APPENDIX 1. DEFINITIONS AND INTERPRETATION

Insert the following new definitions

“Eligible Renominations” has the meaning given to it in section 2.10A.2

“PTL Daily Profile” means the quantity of energy (expressed in MWh and set out in an hourly profile) to be delivered to the Transportation System at Moffat Entry Point and which is submitted by Premier Transmission to BGE(UK) in accordance with the BGE(UK) Transportation Agreement;

Delete the following definitions (which were introduced in Modification Proposal 22 but are now to be superseded by the revised definition of the PTL Daily Profile above)

“PTL Daily Profile” means the notification provided by PTL to BGE (UK) in accordance with the BGE (UK) Transportation Agreement which sets out the flow available (expressed in MWh) for delivery to the Moffat Delivery Point and required at the Twynholm Supply Point (expressed in MWh) in the form of an hourly-profile;

“Moffat Delivery Point” has the meaning given to it in the BGE (UK) Transportation Agreement;

“Twynholm Supply Point” has the meaning given to it in the BGE (UK) Transportation Agreement;

Amend the following definitions

"D" has the meaning given to it in section 2.4.3 (b) 3.2.1;