

Non-Binding Demand Indication for Incremental Capacity Template

April 2017

By filling out this form, the Shipper agrees that the document including all data from the Shipper, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

1. Background

For harmonising the process for the development of incremental capacity, new rules for incremental capacity have been included in the Network Code on Capacity Allocation Mechanism. An amended version has been approved by the Member States in October 2016 and entered into force on 17th March 2017 with an application date of 6th April 2017.

The newly introduced incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) after the annual yearly capacity auction. At the beginning of this phase Shippers can submit Non-Binding Demand Indications (NBDIs) within eight weeks after the start of the annual yearly capacity auction.

Shippers can also submit their NBDIs after this deadline. In this case, Premier Transmission Limited (PTL) can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

This document has been prepared in accordance with section 1C.2 of the PTL Transportation Code and is based on the ENTSOG template. This template should be used by Shippers for sending non-binding demand indications for incremental capacity to the respective TSO(s) according to Article 26 of Regulation (EU) 2017/459.

2. Key Dates

The key dates for the Market Demand Assessment Process are as follows:

Activity	Dates
Non-binding Demand Indication Window Open	6 th April 2017
Non-binding Demand Indication Window Closed	1 st June 2017
Market Demand Assessment Report published to Industry	No later than 27 th July

3. Non-binding demand indications

For submitting NBDIs for incremental capacity according to the process described in Article 26.8 of Regulation (EU) 2017/459 please provide the following information:

- (1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- (2) Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).
- (3) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- (4) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- (5) In detail, any conditions with respect to your demand indications above, if applicable (like e.g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

Please fill in all information requested under the points (1) to (5) in the table below.

1		2		3		4	5
<i>From</i> <i>[entry-exit system name]</i> <i>“EXIT CAPACITY”</i>	<i>To</i> <i>[entry-exit system name]</i> <i>“ENTRY CAPACITY”</i>	<i>Type*</i> <i>of “EXIT CAPACITY”</i>	<i>Type*</i> <i>of „ENTRY CAPACITY“</i>	<i>Gas year/s</i> <i>[yyyy/yyyy+1]</i>	<i>Amount</i> <i>(kWh/d)/y</i>	<i>Request is submitted to other TSOs</i> <i>[yes, TSO] or [no]</i> <i>(detailed information shall be provided below)</i>	<i>Conditions</i>
...							
...							

**E.g. in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.*

4. Company details

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the NBDI:

Company

Company name:

Address:

Street + No.:

Post Code, town, country:

VAT number:

EIC of your company (X-code):

Contact person

Name of the authorised contact person:

Position:

Email-address:

Phone number:

Please provide further a billing address for any potential fees that may arise according to section 5. Procedural information and fees.

Billing address:

Company name:

Department:

Contact person:

Address:

Street + No.:

Post Code, town, country:

VAT number:

5. Procedural information and fees

Shippers wishing to submit NBDIs are requested to do so by 1st June 2017.

Submissions may be made in writing or by email, or directly to the PTL.

Written responses should be provided to:

Jackie Martin

Jackie.Martin@mutual-energy.com
Premier Transmission Limited
1st Floor
The Arena Building
85 Ormeau Road
Belfast
BT7 1SH

PTL shall respond to Shippers who submit an NBDI no later than 8 weeks after the deadline for submission of NBDIs.

Please note that, according to Article 26.11 and Article 26.13, h of Regulation (EU) 2017/459 after submitting this non-binding demand indication to the TSO a fee may be charged for activities resulting from the submission.

The fee that will be charged is **£25,000** and is payable at the time of submission of an NBDI.

This fee will be reimbursed or accounted as guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point is positive.