

**Demand Assessment Report**  
**For Incremental Capacity**

**between**

***National Grid Moffat IP***

**and**

***Premier Transmission Limited (PTL) Exit IP***  
***Moffat***

**26th July 2017**

This report is a joint assessment of the potential for incremental capacity projects conducted by

National Grid Gas Transmission

Premier Transmission Limited (*subsidiary of Mutual Energy Limited*)

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The logo for National Grid, featuring the word "national" in a light blue sans-serif font and "grid" in a darker blue sans-serif font, with a small diamond shape above the 'i' in "grid".The logo for Premier Transmission, featuring the word "premier" in a blue serif font with a horizontal line underneath, and the word "TRANSMISSION" in a green sans-serif font below it.

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## **A. Non-binding Demand indications**

The involved TSOs, National Grid and Premier Transmission Limited have not received any non-binding demand indications for firm capacity at the interconnection points between the entry-exit system of National Grid and the exit system of Premier Transmission Limited for any future period.

The following application window has been included in this analysis:

- a) non-binding demand indications received within 8 weeks after the 6 April 2017 – entry into force of REGULATION EC 459/2017.

**Therefore, the amount of zero for non-binding demand indications has been used as a basis for this demand assessment.**

## B. Demand assessment

### i. Results of current annual yearly auction

In the recent annual yearly auctions, taking place on the 6<sup>th</sup> March 2017 for the joint interconnection point(s) the following results have been achieved:

<i>Interconnection point name</i>	<i>Interconnection point EIC</i>	<i>Flow direction</i>	<i>Gas year [yyyy]</i>	<i>Offered capacity Amount</i>	<i>Booked capacity Amount</i>	<i>Capacity type [e.g. firm]</i>
<i>Moffat IP</i>	<i>21Z000000000081T</i>	<i>Exit</i>	<i>n/a</i>	<i>0</i>	<i>0</i>	<i>n/a</i>

### ii. Expected amount, direction and duration of demand for incremental capacity

The received demand indications within the current incremental process between the entry-exit system of National Grid and the exit system of Premier Transmission Limited are zero. Since the potentially available capacity (i.e. technical capacity which is not yet booked in the long term) for the requested period are currently sufficient to cover potential future need for capacity.

### **C. Conclusion for the non-initiation of an incremental capacity project/process**

According to the assessment result of the non-binding demand indications which indicated that no demand levels for incremental capacity exist, no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

## **D. Fees**

### **National Grid**

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, National Grid did not receive any fees for the evaluation and processing of non-binding demand indications

### **PTL**

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, Premier Transmission Limited did not receive any fees for the evaluation and processing of non-binding demand indications.

## E. Contact information

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The logo for National Grid, featuring the words "nationalgrid" in a blue, lowercase, sans-serif font. The "n" and "g" are slightly larger and bolder than the other letters.The logo for Premier Transmission, featuring the word "premier" in a blue, lowercase, serif font with a thin blue underline. Below it, the word "TRANSMISSION" is written in a green, uppercase, sans-serif font.